Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2022 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	50,775			85,073	-8,528	-3,005	278	120,595	3,441	0	103,711
Hydrocarbon Gas Liquids	35,178	-670	5,976	1,622	-17,387		4,965	2,637	7,465	9,652	46,345
Natural Gas Liquids	35,178	-670	4,636	1,514	-16,581		4,841	2,637	7,465	9,134	45,848
Ethane	13,475		_	_	-7,992		-218		1,507	4,194	6,441
Propane	11,607		2,467	888	-9,497		4,007		134	1,325	16,211
Normal Butane	4,069	_	2,379	424	-4,272		2,054	25	178	343	11,446
Isobutane	1,924	_	-210	198	166		-134	1,787	2	422	1,975
Natural Gasoline	4,103	-670		4	5,014		-868	825	5,644	2,850	9,775
Refinery Olefins			1,340	108	-806		124			518	497
Ethylene			_	_	_		_			_	-
Propylene			1,227	85	-806		80			426	358
Normal Butylene			113	23	_		44			92	139
Isobutylene			-	-	-		0			0	0
Others Lincolds		00.400		400	44 465	4 707	050	40.040	0.040	445	CC 70C
Other Liquids		32,469		432	-11,165 -18.646	-1,767	256	16,213	3,946	-445	66,706
Hydrogen/Biofuels/Other Hydrocarbons		32,469		67	,	-2,504	-806	9,261	1,081	1,850	9,992
Hydrogen		20.460		67	10.646	1,116		1,116	1 001	1.050	0.077
Biofuels (including Fuel Ethanol)		32,469		67	-18,646	-3,632	-801	8,128	1,081	1,850	9,977
Fuel Ethanol Biofuels (excluding Fuel Ethanol) ⁶		29,511 2,958		67	-18,094 -552	-3,632	-607 -194	7,600 528	792 288	1,850	8,938 1,039
Other Hydrocarbons		2,956		67	-552	12	-194	17	200	0 1,630	1,039
Unfinished Oils				8	-166		492	-1,022	2,668	-2,296	14,423
Motor Gasoline Blend.Comp. (MGBC)		0		357	7,647	737	570	7,974	197	-2,290	42,291
Reformulated				337	2,448	-595	470	1,383	197	0	5,670
Conventional		0		357	5,199	1,332	100	6,591	197	0	36,621
Aviation Gasoline Blend. Comp.				-	3,199	1,332	-	0,391	-	_	- 30,021
Finished Petroleum Products		178	140,342	1,293	3,274	2,895	-1,237		1,868	147,351	56,673
Finished Motor Gasoline		181	77,586	_	2,447	2,895	596		508	82,005	4,437
Reformulated		_	10,103	_	_	785	-		-	10,888	_
Conventional		181	67,483	_	2,447	2,109	596		508	71,117	4,437
Finished Aviation Gasoline			1	5	23		-28		_	57	162
Kerosene-Type Jet Fuel		_	8,158	_	1,348		197		24	9,285	7,377
Kerosene		_	59	_	_		10		1	48	94
Distillate Fuel Oil		-3	36,037	275	1,843		-1,634		154	39,631	25,452
15 ppm sulfur and under		-3	36,040	239	1,693		-1,579		1	39,547	24,895
Greater than 15 ppm to 500 ppm sulfur		0	136	13	101		-21		46	225	308
Greater than 500 ppm sulfur		_	-139	23	49		-34		107	-140	249
Residual Fuel Oil			1,122	122	-984		-11		0	271	1,203
Less than 0.31 percent sulfur			98	_	-46		58		NA	NA	117
0.31 to 1.00 percent sulfur			379	13	-454		-47		NA	NA	249
Greater than 1.00 percent sulfur			645	109	-484		-22		NA	NA	837
Petrochemical Feedstocks			868	172	-49		64			927	556
Naphtha for Petro. Feed. Use			488	95	-49		76			458	447
Other Oils for Petro. Feed. Use			380	77	_		-12			469	109
Special Naphthas			-40	9	35		-22		- 010	26	133
Lubricants			236	227	239		-40		219	523	602
Waxes			39	17 20	760		2 360		36	18	42
Petroleum Coke			6,099 4,632	20	-766 -766		360		776 776	4,217 2,750	3,235 3,235
Marketable Catalyst			1,467	20	-/00		360			1,467	3,235
Asphalt and Road Oil			5,324	446	-870		-746		147	5,499	13,265
Still Gas			4,372		-070		-740			4,372	13,203
Miscellaneous Products			4,372		8		15		2	4,372	115
Total	85,953	31,977	146,318	88,420	-33,807	-1,877	4,262	139,445	16,719	156,558	273,435

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.